SUMMARY REPORT
827 WEST LAUREL BAY BOULEVARD
(FORMERLY 138 WEST LAUREL BAY BOULEVARD)
LAUREL BAY MILITARY HOUSING AREA
MARINE CORPS AIR STATION BEAUFORT
BEAUFORT, SC

Revision: 0 Prepared for:

Department of the Navy Naval Facilities Engineering Command, Mid-Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095

and



Naval Facilities Engineering Command Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095 SUMMARY REPORT
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Prepared by:



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Contract Number: N62470-14-D-9016

CTO WE52

JUNF 2021



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List of Acronyms

bgs below ground surface

BTEX benzene, toluene, ethylbenzene, and xylenes

CTO Contract Task Order

COPC constituents of potential concern

ft feet

GPR ground penetrating radar

IDIQ Indefinite Delivery, Indefinite Quantity

IGWA Initial Groundwater Assessment

JV Joint Venture

LBMH Laurel Bay Military Housing MCAS Marine Corps Air Station

NAVFAC Mid-Lant Naval Facilities Engineering Command Mid-Atlantic

NFA No Further Action

PAH polynuclear aromatic hydrocarbon

QAPP Quality Assurance Program Plan

RBSL risk-based screening level

SCDHEC South Carolina Department of Health and Environmental Control

Site LBMH area at MCAS Beaufort, South Carolina

UFP SAP Uniform Federal Policy Sampling and Analysis Plan USEPA United States Environmental Protection Agency

UST underground storage tank

VI vapor intrusion

VISL vapor intrusion screening level



1.0 INTRODUCTION

The CDM - AECOM Multimedia Joint Venture (JV) was contracted by the Naval Facilities Engineering Command, Mid-Atlantic (NAVFAC Mid-Lant) to provide reporting services for the heating oil underground storage tanks (USTs) located in Laurel Bay Military Housing (LBMH) area at the Marine Corps Air Station (MCAS) Beaufort, South Carolina (Site). This work has been awarded under Contract Task Order (CTO) WE52 of the Indefinite Delivery, Indefinite Quantity (IDIQ) Multimedia Environmental Compliance Contract (Contract No. N62470-14-D-9016).

As of January 2014, the LBMH addresses were re-numbered to comply with the E-911 emergency response addressing system; however, in order to remain consistent with historical sampling and reporting for LBMH area, the residences will continue to be referenced with their original address numbers in sample nomenclature and reporting documents.

This report summarizes the results the environmental investigation activities associated with the storage of home heating oil and the potential release of petroleum constituents at the referenced property. Based on the results of the investigation, a No Further Action (NFA) determination has been made by the South Carolina Department of Health and Environmental Control (SCDHEC) for 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard). This NFA determination indicates that there are no unacceptable risks to human health or the environment for the petroleum constituents associated with the home heating oil USTs. The following information is included in this report:

- Background information;
- Sampling activities and results; and
- A determination of the property status.

1.1 Background Information

The LBMH area is located approximately 3.5 miles west of MCAS Beaufort. The area is approximately 970 acres in size and serves as an enlisted and officer family housing area. The area is configured with single family and duplex residential structures, and includes recreation, open space, and community facilities. The community includes approximately 1,300 housing units, including legacy Capehart style homes and newer duplex style homes. The housing area



is bordered on the west by salt marshes and the Broad River, and to the north, east and south by uplands. Forested areas lie along the northern and northeastern borders.

Capehart style homes within the LBMH area were formerly heated using heating oil stored in USTs at each residence. There were 1,100 Capehart style housing units in the LBMH area. The newer duplex homes within the LBMH area never utilized heating oil tanks. Heating oil has not been used at Laurel Bay since the mid-1980s. As was the accepted practice at the time, USTs were drained, filled with dirt, capped, and left in place when they were removed from service. Residential USTs are not regulated in the State of South Carolina (i.e., there are no federal or state laws governing installation, management, or removal).

In 2007, MCAS Beaufort began a voluntary program to remove the unregulated, residential USTs and conduct sampling activities to determine if, and to what extent, petroleum constituents may have impacted the surrounding environment. MCAS Beaufort coordinated with SCDHEC to develop removal procedures that were consistent with procedural requirements for regulated USTs. All tank removal activities and follow-on actions are conducted in coordination with SCDHEC. To date, all known USTs have been removed from all residential properties within the LBMH area.

MCAS Beaufort does not have documentation of the UST removal activities at 34 properties where it was discovered that a structure (i.e., home addition, garage, porch, or shed) had been historically constructed on top of the suspected former UST locations. The results of a historical document review and ground penetrating radar (GPR) survey at the 34 properties indicated there was no evidence that any of the former USTs remained in place beneath the structures and it was likely that the USTs were removed prior to 2007. The LBMH UST removal and assessment process is described below in Section 1.2. The LBMH multi-media investigation selection process tree, used to evaluate the environmental impact of USTs for most sites at LBMH, is presented in Appendix A. It should be noted that because soil and groundwater were not sampled following the UST removal and analytical results were not available for evaluation, the subject property of this report did not follow the typical multi-media investigation selection process presented in Appendix A.

1.2 UST Assessment Process

As stated above, the assessment process at this property did not follow the typical process presented in Appendix A. Instead the process consisted first of a vapor intrusion (VI)



assessment to evaluate the potential risk to residents at the property. Soil gas samples for the VI assessment were collected from beneath the structure in the vicinity of the suspected location of the former UST. The VI assessment was later followed by an assessment of soil and groundwater outside the footprint of the house and in the vicinity of the suspected location of the former UST to evaluate the impact, if any, to these media.

During the VI investigation, soil gas samples were analyzed for a predetermined list of constituents of potential concern (COPCs) associated with the petroleum compounds found in home heating oil. These COPCs are as follows:

- benzene, toluene, ethylbenzene, and xylenes (BTEX), and
- naphthalene.

In accordance with the SCDHEC approved *Uniform Federal Policy Sampling and Analysis Plan* (*UFP SAP*) for Vapor Media, Revision 3 (Resolution Consultants, 2016), soil gas analytical results were compared to the United States Environmental Protection Agency (USEPA) vapor intrusion screening levels (VISLs) for soil gas (USEPA, 2016). The screening levels used for evaluation at each site were those levels that were in effect at the time of reporting and review by SCDHEC. The soil gas results were used to determine whether petroleum vapors existed due to former USTs and to assess the associated risk to human health.

Following the VI investigations, soil and initial groundwater assessment (IGWA) investigations were conducted adjacent to the former UST locations at the 34 properties as an additional precautionary measure. Soil and groundwater samples collected were analyzed for a predetermined list of COPCs associated with the petroleum compounds found in home heating oil. These COPCs, derived from the *Quality Assurance Program Plan (QAPP) for the Underground Storage Tank Management Division, Revision 3.1* (SCDHEC, 2016) and the *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service,* (SCDHEC, 2018), are as follows:

- BTEX,
- naphthalene, and
- five select polynuclear aromatic hydrocarbon (PAHs): benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, chrysene and dibenz(a,h)anthracene.



In accordance with SCDHEC's *OAPP for the UST Management Division* (SCDHEC, 2016), the soil screening levels consists of SCDHEC risk-based screening levels (RBSLs). The screening levels used for evaluation at each site were those levels that were in effect at the time of reporting and review by SCDHEC.

The results of the IGWA sampling were used to determine the presence or absence of the aforementioned COPCs in groundwater and identify whether former UST locations required additional delineation of COPCs in groundwater. Groundwater analytical results were compared to SCDHEC RBSLs for groundwater. The groundwater analytical results were also compared to the site specific groundwater VISLs as another line of evidence that VI is not a concern.

A GPR investigation was conducted in 2019 to identify any additional USTs located at LBMH. If an anomaly was detected at a property, intrusive investigations including use of probe rods and hand digging were used to confirm the presence of a UST. If a UST was identified, it was removed, and a soil sample was collected from beneath the UST excavation (approximately 4 to 6 feet [ft] below ground surface [bgs]) and analyzed for the petroleum COPCs. Soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form.

2.0 SAMPLING ACTIVITIES AND RESULTS

The following section presents the sampling activities and associated results for 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard). The sampling activities at 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard) comprised a VI investigation, a soil investigation, IGWA sampling and an additional soil investigation following a UST removal. Details regarding the VI investigation at this site are provided in the *Letter Report Petroleum Vapor Intrusion Investigations – June 2016 and January 2017, Revision 1* (Resolution Consultants, 2017). The laboratory report that includes the pertinent soil gas analytical results for this site is presented in Appendix B. Details regarding the soil and IGWA sampling activities at this site are provided in the *Soil and Initial Groundwater Investigation Report – September and October 2017, Revision 1* (CDM-AECOM Multimedia JV, 2018). The laboratory reports that include the pertinent soil and IGWA analytical results for this site are presented in Appendices C and D, respectively.



2.1 Soil Gas Sampling

On June 17, 2016, a temporary near-slab vapor pin was installed and sampled at 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard) in accordance with the SCDHEC approved *UFP SAP for Vapor Media, Revision 3* (Resolution Consultants, 2016). Soil gas sampling was conducted at this property to assess the potential risk for vapor intrusion associated with the suspected location of a former UST. The near-slab vapor pin was placed in the same general location as the suspected former heating oil UST, as determined by review of historical documents and GPR analysis. Further details are provided in the *Letter Report Petroleum Vapor Intrusion Investigations – June 2016 and January 2017, Revision 1* (Resolution Consultants, 2017).

The sampling strategy for this phase of the investigation required a one-time sampling event of the near-slab vapor pin. The near-slab vapor pin at 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard) was sampled on June 17, 2016. A soil gas sample was collected and shipped to an offsite laboratory for analysis of the petroleum COPCs. Upon completion of soil gas sampling, the vapor pin was abandoned in accordance with the *UFP SAP for Vapor Media, Revision 3* (Resolution Consultants, 2016). Field forms are provided in the *Letter Report Petroleum Vapor Intrusion Investigations – June 2016 and January 2017, Revision 1* (Resolution Consultants, 2017).

2.2 Soil Gas Analytical Results

A summary of the laboratory analytical results and USEPA VISLs is presented in Table 1. A copy of the laboratory analytical data report is included in Appendix B.

The soil gas results collected from 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard) were below USEPA VISLs, which indicated that the subsurface soil gas was not impacted by COPCs associated with the former UST at concentrations that present a potential risk to human health and the environment.

2.3 Soil Sampling

On September 20, 2017, a single soil boring was advanced near the suspected former UST location at 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard). The soil boring location is indicated on Figure 4 of the *Soil and Initial Groundwater Investigation Report* – *September and October 2017, Revision 1* (CDM-AECOM Multimedia JV, 2018) and was



collocated with the temporary monitoring well discussed in Section 2.5. A single soil sample was collected at a depth of approximately 6 ft bgs. The soil sample was shipped to an offsite laboratory for analysis of the petroleum COPCs. Soil sampling was performed in accordance with the *UFP SAP for Soil and Groundwater Media* (CDM-AECOM Multimedia JV, 2017) and the applicable South Carolina regulation R.61-92, Part 280 (SCDHEC, 2017) and assessment guidelines. Field forms are provided in the *Soil and Initial Groundwater Investigation Report – September and October 2017, Revision 1* (CDM-AECOM Multimedia JV, 2018).

2.4 Soil Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 2. A copy of the laboratory analytical data report is included as Appendix C.

The soil results collected from 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard) were less than the SCDHEC RBSLs (Table 2), which indicated that the soil was not impacted by COPCs associated with the former UST at concentrations that present a potential risk to human health and the environment.

2.5 Groundwater Sampling

On September 20, 2017, the soil boring was converted into a temporary monitoring well and then sampled at 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard), in accordance with the South Carolina Well Standards and Regulations (R.61-71.H-I, updated June 24, 2016). In order to provide data that can be used to determine whether COPCs are migrating to underlying groundwater, the monitoring well was placed near the suspected location of the former heating oil UST. Further details are provided in the *Soil and Initial Groundwater Investigation Report – September and October 2017, Revision 1* (CDM-AECOM Multimedia JV, 2018).

The sampling strategy for this phase of the investigation required a one-time sampling event of the temporarily installed monitoring well. Following well installation and development, groundwater samples were collected using low-flow methods and shipped to an offsite laboratory for analysis of the petroleum COPCs. Upon completion of groundwater sampling, the temporary well was abandoned in accordance with the South Carolina Well Standards and Regulations R.61-71 (SCDHEC, 2016). Field forms are provided in the *Soil and Initial Groundwater Investigation Report – September and October 2017, Revision 1* (CDM-AECOM Multimedia JV, 2018).



2.6 Groundwater Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 3. A copy of the laboratory analytical data report is included in Appendix D.

The groundwater results collected from 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard) were less than the SCDHEC RBSLs and the site-specific groundwater VISLs (Table 3), which indicated that the groundwater was not impacted by COPCs associated with the former UST at concentrations that present a potential risk to human health and the environment.

2.7 UST Removal and Soil Sampling

Between January and April 2019, GPR investigations occurred at LBMH to identify previously undocumented USTs. An anomaly was detected at 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard. Intrusive investigations including use of a probe rod and hand digging were used to confirm the anomaly and a UST was identified at 827 West Laurel Bay Boulevard (138 West Laurel Bay Boulevard). Further details are provided in the *Technical Memorandum For Ground Penetrating Radar Investigations* (CDM-AECOM Multimedia JV, 2019).

On December 16, 2019, a single 280 gallon heating oil UST was removed from the front landscaped area, adjacent to the concrete porch at 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard). The former UST location is indicated on Figures 2 and 3 of the UST Assessment Report (Appendix E). The UST was removed and properly disposed of (i.e., shipped offsite for recycling or transported to a landfill). There was no visual evidence (i.e., staining or sheen) of petroleum impact at the time of the UST removal. According to the UST Assessment Report (Appendix E), the depth to the base of the UST was 4'3" bgs. A single soil sample was collected from a depth of 2'1" bgs. The sample was collected from the fill port side of the former UST to represent a worst case scenario and shipped to an offsite laboratory for analysis of the petroleum COPCs. Sampling was performed in accordance with applicable South Carolina regulation R.61-92, Part 280 (SCDHEC, 2017) and assessment guidelines.

2.8 Soil Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 4. A copy of the laboratory analytical data report is included in the UST Assessment Report



presented in Appendix E. The laboratory analytical data report includes the soil results for the additional PAHs that were analyzed, but do not have associated RBSLs.

The soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form (Appendix E). The results of the soil sampling at the former UST location were used by MCAS Beaufort, in consultation with SCDHEC, to determine a path forward (i.e., additional sampling or NFA) for the property. The soil results collected from the former UST location at 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard) were less than the SCDHEC RBSLs, which indicated the subsurface was not impacted by COPCs associated with the former UST at concentrations that presented a potential risk to human health and the environment.

3.0 PROPERTY STATUS

Based on the analytical results for soil gas, it was determined that there was not a VI concern at this property and a recommendation was made for no additional VI assessment activities. SCDHEC approved the no further VI investigation recommendation for 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard) in a letter dated June 20, 2017. Based on the analytical results for soil gas, soil, and groundwater, and soil following the UST removal, SCDHEC made the determination that NFA was required for 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard). The NFA determination for soil and groundwater was obtained in a letter dated March 29, 2018. The NFA determination for soil following the UST removal was obtained in a letter dated March 19, 2020. SCDHEC's NFA letters are provided in Appendix F.

4.0 REFERENCES

CDM-AECOM Multimedia JV, 2017. *Uniform Federal Policy Sampling and Analysis Plan for Soil and Groundwater Media for Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort, Beaufort, South Carolina*, July 2017.

CDM-AECOM Multimedia JV, 2018. Soil and Initial Groundwater Investigation Report – September and October 2017 for Laurel Bay Military Housing Area, Revision 1, Multiple Properties, Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort, Beaufort, South Carolina, February 2018.



- CDM-AECOM Multimedia JV, 2019. *Technical Memorandum For Ground Penetrating Radar for Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort, Beaufort SC,* September 2019.
- Marine Corps Air Station Beaufort, 2020. South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank Assessment Report 827 West Laurel Bay Blvd (Formerly 138 West Laurel Bay Blvd), Laurel Bay Military Housing Area, February 2020.
- Resolution Consultants, 2016. Uniform Federal Policy Sampling and Analysis Plan for Vapor Media for Laurel Bay Military Housing Area, Revision 3, Multiple Properties, Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort, Beaufort, South Carolina, June 2016.
- Resolution Consultants, 2017. Letter Report Petroleum Vapor Intrusion Investigations June 2016 and January 2017 for Laurel Bay Military Housing Area, Revision 1, Multiple Properties, Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort, Beaufort, South Carolina, June 2017.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2013. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 2.0*, April 2013.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2015. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.0*, May 2015.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2016. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.1*, February 2016.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2017. *R.61-92, Part 280, Underground Storage Tank Control Regulations*, March 2017.



- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2018. *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service*, March 2018.
- South Carolina Department of Health and Environmental Control Bureau of Water, 2016. *R.61-71, Well Standards*, June 2016.
- United States Environmental Protection Agency, 2016. *USEPA OSWER Vapor Intrusion Assessment, Vapor Intrusion Screening Level Calculator, Version 3.5.1,* May 2016.



Laboratory Analytical Results - Vapor 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard)

Laurel Bay Military Housing Area Marine Corps Air Station Beaufort Beaufort, South Carolina

Constituent	USEPA VISL (1)	Results Sample Collected 06/17/16					
Volatile Organic Compounds Analyzed by USEPA Method TO-15 (μg/m³)							
Benzene	12	2.2					
Toluene	17000	26					
Ethylbenzene	37	4.1					
m,p-Xylenes	350	13					
o-Xylene	350	4.5					
Naphthalene	2.8	ND					

Notes:

VISLs are based on a residual exposure scenario and a target risk level of $1x10^{-6}$ and a hazard quotient of 0.1. Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the residential VISL.

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The vapor laboratory report is provided in Appendix B.

USEPA - United States Environmental Protection Agency

μg/m³ - micrograms per cubic meter

VISL - Vapor Intrusion Screening Level

⁽¹⁾ United States Environmental Protection Agency Exterior Soil Gas Vapor Intrusion Screening Level (VISL) from VISL Calculator (Version 3.5.1, May 2016).

Laboratory Analytical Results - Soil - Grab Sample 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard) Laurel Bay Military Housing Area Marine Corps Air Station Beaufort

rine Corps Air Station Beauf Beaufort, South Carolina

Constituent	SCDHEC RBSLs (1)	Results Sample Collected 09/20/17						
Volatile Organic Compounds Analyzed by EPA Method 8260B (mg/kg)								
Benzene	0.007	ND						
Ethylbenzene	1.15	ND						
Naphthalene	0.036	ND						
Toluene	1.45	ND						
Xylenes, Total	14.5	ND						
Semivolatile Organic Compounds Ar	nalyzed by EPA Method 8270D (mg/kg							
Benzo(a)anthracene	0.066	ND						
Benzo(b)fluoranthene	0.066	ND						
Benzo(k)fluoranthene	0.066	ND						
Chrysene	0.066	ND						
Dibenz(a,h)anthracene	0.066	ND						

Notes:

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL.

EPA - United States Environmental Protection Agency

mg/kg - milligrams per kilogram

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The soil laboratory report is provided in Appendix C.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

⁽¹⁾ South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 3.1 (SCDHEC, February 2016).

Laboratory Analytical Results - Groundwater 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard)

Laurel Bay Military Housing Area Marine Corps Air Station Beaufort Beaufort, South Carolina

Constituent	SCDHEC RBSLs (1)	Site-Specific Groundwater VISLs (µg/L) ⁽²⁾	Results Sample Collected 09/20/17						
Volatile Organic Compounds Analyzed by EPA Method 8260B (μg/L)									
Benzene	5	16.24	ND						
Ethylbenzene	700	45.95	ND						
Naphthalene	25	29.33	ND						
Toluene	1000	105,445	ND						
Xylenes, Total	10,000	2,133	ND						
Semivolatile Organic Compounds Ana	alyzed by EPA Method 827	0D (μg/L)							
Benzo(a)anthracene	10	NA	ND						
Benzo(b)fluoranthene	10	NA	ND						
Benzo(k)fluoranthene	10	NA	ND						
Chrysene	10	NA	ND						
Dibenz(a,h)anthracene	10	NA	ND						

Notes:

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL and/or the Site-Specific Groundwater VISL.

EPA - United States Environmental Protection Agency

JE - Johnson & Ettinger

NA - not applicable

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The groundwater laboratory report is provided in Appendix D.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

μg/L - micrograms per liter

VISL - Vapor Intrusion Screening Level

⁽¹⁾ South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 3.1 (SCDHEC, February 2016).

⁽²⁾ Site-specific groundwater VISLs were calculated using the EPA JE Model Spreadsheets (Version 3.1, February 2004) and conservative modeling inputs representative of a small single-story house with an 8 foot ceiling. Site-specific groundwater VISLs were developed based on a target risk level of 1x10⁻⁶, a target hazard quotient of 1 (per target organ), and a default residential exposure scenario, assuming exposure for 24 hours/day, 350 days/year, for 26 years. Modeling was performed for a range of depths to groundwater for application as appropriate in different areas of the Laurel Bay Military Housing Area. The most conservative levels are presented for comparison. Refer to Appendix H of the Uniform Federal Policy Sampling Analysis and Sampling Plan for Vapor Media, Revision 4 (Resolution Consultants, April 2017) for additional information.

Laboratory Analytical Results - Soil - UST Removal 827 West Laurel Bay Boulevard (Formerly 138 West Laurel Bay Boulevard) Laurel Bay Military Housing Area

Marine Corps Air Station Beaufort Beaufort, South Carolina

Constituent	SCDHEC RBSLs (1)	Results Sample Collected 12/16/19						
Volatile Organic Compounds Analyzed by EPA Method 8260B (mg/kg)								
Benzene	0.003	ND						
Ethylbenzene	1.15	ND						
Naphthalene	0.036	ND						
Toluene	0.627	ND						
Xylenes, Total	13.01	ND						
Semivolatile Organic Compounds A	nalyzed by EPA Method 8270E (mg/kg)							
Benzo(a)anthracene	0.066	ND						
Benzo(b)fluoranthene	0.066	ND						
Benzo(k)fluoranthene	0.066	ND						
Chrysene	0.066	ND						
Dibenz(a,h)anthracene	0.066	ND						

Notes:

(1) South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 3.1 (SCDHEC, February 2016).

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL.

EPA - United States Environmental Protection Agency

mg/kg - milligrams per kilogram

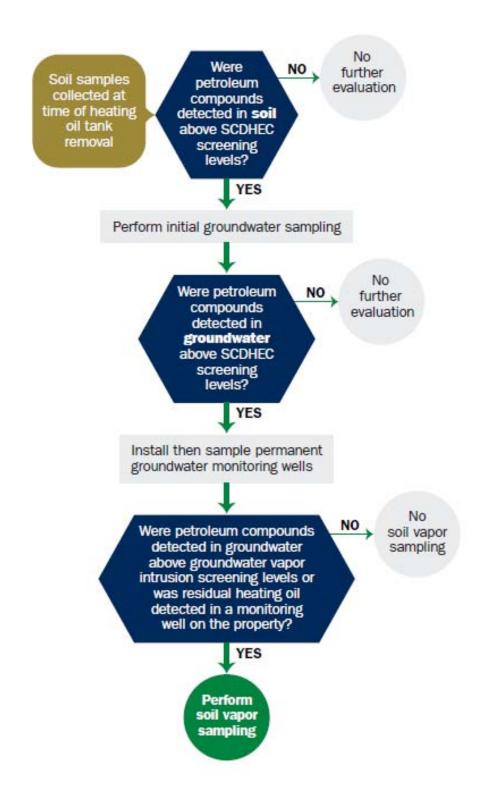
ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The soil laboratory report is provided in Appendix E.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

Appendix A Multi-Media Selection Process for LBMH





Appendix A - Multi-Media Selection Process for LBMH

Appendix B Laboratory Analytical Report - Vapor



ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Page 1 of 1

Client: AECOM

 Client Sample ID:
 BEALB138S01GS20160617
 ALS Project ID: P1603197

 Client Project ID:
 WE75 -827 Laurel Bay Blvd / 60492362.FI.WI
 ALS Sample ID: P1603197-001

Test Code: EPA TO-15 Date Collected: 6/17/16
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: 6/24/16
Analyst: Evelyn Alvarez Date Analyzed: 6/27/16

Sampling Media: 1.0 L Summa Canister Volume(s) Analyzed: 0.40 Liter(s)

Test Notes:

Container ID: 1SC01164

Initial Pressure (psig): -0.84 Final Pressure (psig): 5.01

Canister Dilution Factor: 1.42

CAS#	Compound	Result µg/m³	LOQ μg/m³	LOD μg/m³	MDL μg/m³	Data Qualifier
71-43-2	Benzene	2.2	1.8	1.6	0.57	
108-88-3	Toluene	26	1.8	1.5	0.60	
100-41-4	Ethylbenzene	4.1	1.8	1.5	0.57	
179601-23-1	m,p-Xylenes	13	3.6	2.9	1.1	
95-47-6	o-Xylene	4.5	1.8	1.5	0.53	
91-20-3	Naphthalene	1.4	1.8	1.4	0.64	U

U = Undetected at the limit of detection: The associated data value is the limit of detection, adjusted by any dilution factor used in the analysis. LOQ = Limit of Quantitation - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

Appendix C Laboratory Analytical Report - Soil



Volatile Organic Compounds by GC/MS

Client: AECOM - Resolution Consultants

Laboratory ID: SI21025-007

Description: BEALB138SB0106SO20170920

Matrix: Solid

Date Sampled:09/20/2017 0915

% Solids: 75.2 09/21/2017 2237

Date Received: 09/21/2017

Run	Prep Method	Analytical Method	Dilution	Analysis Date Analyst	Prep Date	Batch
1	5035	8260B	1	09/27/2017 1801 TML		52617

	CAS	Analytical						
Parameter	Number	Method	Result	Q	LOQ	LOD	DL	Units Run
Benzene	71-43-2	8260B	4.2	U	5.2	4.2	2.1	ug/kg 1
Ethylbenzene	100-41-4	8260B	4.2	U	5.2	4.2	2.1	ug/kg 1
Naphthalene	91-20-3	8260B	4.2	U	5.2	4.2	2.1	ug/kg 1
Toluene	108-88-3	8260B	4.2	U	5.2	4.2	2.1	ug/kg 1
Xylenes (total)	1330-20-7	8260B	8.0	U	10	8.0	4.1	ug/kg 1

Surrogate	Q	Run 1 A % Recovery	Acceptance Limits
Bromofluorobenzene		97	79-119
Dibromofluoromethane		95	78-119
1,2-Dichloroethane-d4		88	71-136
Toluene-d8		100	85-116

LOQ = Limit of Quantitation
U = Not detected at or above the LOQ
H = Out of holding time

B = Detected in the method blank
N = Recovery is out of criteria
W = Reported on wet weight basis

E = Quantitation of compound exceeded the calibration range
P = The RPD between two GC columns exceeds 40%
LOD = Limit of Detection

DL = Detection Limit J = Estimated result < LOQ and $\geq DL$ Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

Shealy Environmental Services, Inc.

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Semivolatile Organic Compounds by GC/MS

Client: AECOM - Resolution Consultants

Laboratory ID: SI21025-007

Description: BEALB138SB0106SO20170920

Matrix: Solid

Date Sampled:09/20/2017 0915

% Solids: 75.2 09/21/2017 2237

Date Received: 09/21/2017

Run	Prep Method	Analytical Method	Dilution	Analysis Date Analyst	Prep Date Ba	tch
1	3550C	8270D (SIM)	1	10/02/2017 1101 JCG	09/21/2017 2154 52	123

Parameter	CAS Number	Analytical Method	Result	Q	LOQ	LOD	DL	Units Run
Benzo(a)anthracene	56-55-3	8270D (SIM)	2.6	U	4.3	2.6	0.77	ug/kg 1
Benzo(b)fluoranthene	205-99-2	8270D (SIM)	1.3	U	4.3	1.3	0.65	ug/kg 1
Benzo(k)fluoranthene	207-08-9	8270D (SIM)	1.3	U	4.3	1.3	0.62	ug/kg 1
Chrysene	218-01-9	8270D (SIM)	1.3	U	4.3	1.3	0.58	ug/kg 1
Dibenzo(a,h)anthracene	53-70-3	8270D (SIM)	2.6	U	4.3	2.6	0.66	ug/kg 1
Surrogate		otance mits						

Sarrogate	Q	76 Recovery	LIIIIII
Fluoranthene-d10		77	37-135
2-Methylnaphthalene-d10		68	17-119

LOQ = Limit of Quantitation
U = Not detected at or above the LOQ
H = Out of holding time

B = Detected in the method blank
N = Recovery is out of criteria
W = Reported on wet weight basis

E = Quantitation of compound exceeded the calibration range
P = The RPD between two GC columns exceeds 40%
LOD = Limit of Detection

DL = Detection Limit J = Estimated result < LOQ and $\geq DL$

Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

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Appendix D Laboratory Analytical Report - Groundwater



Volatile Organic Compounds by GC/MS

Client: AECOM - Resolution Consultants

Description: BEALB138TW01WG20170920

Laboratory ID: SI20018-018

Matrix: Aqueous

Date Sampled: 09/20/2017 1230 Date Received: 09/21/2017

Run Prep Method Analytical Method Dilution Analysis Date Analyst **Prep Date** Batch 2 5030B 09/27/2017 0004 ECP 52529

	CAS	Analytical						_
Parameter	Number	Method	Result	Q	LOQ	LOD	DL	Units Run
Benzene	71-43-2	8260B	0.80	U	1.0	0.80	0.40	ug/L 2
Ethylbenzene	100-41-4	8260B	0.80	U	1.0	0.80	0.40	ug/L 2
Naphthalene	91-20-3	8260B	0.80	U	1.0	0.80	0.40	ug/L 2
Toluene	108-88-3	8260B	0.80	U	1.0	0.80	0.40	ug/L 2
Xvlenes (total)	1330-20-7	8260B	0.80	U	1.0	0.80	0.40	ua/L 2

Surrogate	Q	Run 2 % Recovery	Acceptance Limits	
Bromofluorobenzene		97	85-114	
Dibromofluoromethane		94	80-119	
1,2-Dichloroethane-d4		84	81-118	
Toluene-d8		94	89-112	

LOQ = Limit of Quantitation U = Not detected at or above the LOQ H = Out of holding time

B = Detected in the method blank N = Recovery is out of criteria W = Reported on wet weight basis

E = Quantitation of compound exceeded the calibration range P =The RPD between two GC columns exceeds 40% LOD = Limit of Detection

 $J = Estimated result < LOQ and \ge DL$

Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

Shealy Environmental Services, Inc.

Semivolatile Organic Compounds by GC/MS

Client: AECOM - Resolution Consultants

Description: BEALB138TW01WG20170920

Laboratory ID: SI20018-018

Matrix: Aqueous

Date Sampled:09/20/2017 1230
Date Received: 09/21/2017

3520C

Run Prep Method

1

Analytical Method Dilution Analysis Date Analyst Prep Date Batch 8270D 1 09/26/2017 1716 CMP2 09/24/2017 1331 52281

	CAS	Analytical							
Parameter	Number	Method	Result	Q	LOQ	LOD	DL	Units Ru	ın
Benzo(a)anthracene	56-55-3	8270D	0.10	U	0.20	0.10	0.040	ug/L 1	Γ
Benzo(b)fluoranthene	205-99-2	8270D	0.10	U	0.20	0.10	0.040	ug/L 1	i
Benzo(k)fluoranthene	207-08-9	8270D	0.10	U	0.20	0.10	0.040	ug/L 1	i
Chrysene	218-01-9	8270D	0.10	U	0.20	0.10	0.040	ug/L 1	i
Dibenzo(a,h)anthracene	53-70-3	8270D	0.10	U	0.20	0.10	0.040	ug/L 1	l

Surrogate	Q	Run 1 % Recovery	Limits
Nitrobenzene-d5		67	44-120
2-Fluorobiphenyl		69	44-119
Terphenyl-d14		80	50-134

LOQ = Limit of Quantitation
U = Not detected at or above the LOQ
H = Out of holding time

B = Detected in the method blank
N = Recovery is out of criteria
W = Reported on wet weight basis

E = Quantitation of compound exceeded the calibration range
P = The RPD between two GC columns exceeds 40%
LOD = Limit of Detection

 $J = Estimated result < LOQ and <math>\geq DL$

Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

Shealy Environmental Services, Inc.

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Appendix E UST Assessment Report





Underground Storage Tank Management Division Bureau of Land and Waste Management 2600 Bull Street

Columbia, SC 29201

(This form may be used to comply with SC UST Regulation 280.72)

CT	Α 7	п	0			N	 /
ST	ΑІ	u	2	_	U	N	r

Date Received

UNDERGROUND STORAGE TANK (UST) ASSESSMENT REPORT

Is this a change in service? Yes ____ No_X (The change in storage to a non-regulated substance)

I. OWNERSHIP OF UST(S)

	nding Officer Attn: NREAO (Craig Ehde) on, Individual, Public Agency, Other)		
Post Office Box 55001 Mailing Address			
Beaufort	South Carolina	29904-50001	_
City	State	Zip Code	
843	228-7317	Craig Ehde	
Area Code	Telephone Number	Contact Person	

II. SITE IDENTIFICATION AND LOCATION

	Laurel Bay Militar	ry Housing Area, Marine Corps Air S	Station, Beaufort, SC			
Permit I.D. #		Facility Name				
827 West Laurel Bay Blvd. (I Street Address	Formerly 138 West Laurel Bay Blvd.),	Laurel Bay Military Housing Area				
Beaufort	29906	Beaufort				
City	Zip Code	County				

III. INSURANCE INFORMATION AND SUPERB FUNDING

Please complete the following Insurance Statement:
The petroleum release reported to DHEC on at Permit ID Number may qualify to receive state monies to pay for appropriate site rehabilitation activities. Before participation is allowed in the State Clean-up fund, written confirmation of the existence or non-existence of an environmental insurance policy is required. This section must be completed.
Pursuant to the State Underground Petroleum Environmental Response Bank (SUPERB) Act 44-2-130(E)(1): "An owner or operator of an underground storage tank or his agent seeking to qualify for compensation from the SUPERB account for site rehabilitation shall submit a written application to the Department." Please complete DHEC Form 1300 regarding SUPERB compensation and the existence of an environmental insurance policy.
IV. 24 HOUR RELEASE REPORT
If free product is observed during closure activities, please submit <u>DHEC Form 1364</u> within 24 hours. Please note that this <u>DHEC Form 1364</u> should not be submitted for sampling analysis or other release designations. For the purpose of closure activities, this report form is solely for the observance of free product.
V. CERTIFICATION (To be signed by the UST owner)
I certify that I have personally examined and am familiar with the information submitted in this and all attached documents; and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.
Name (Type or print.)
Signature
To be completed by Notary Public:
Sworn before me this day of, 20
(Name)
Notary Public for the state of Please affix State seal if you are commissioned outside South Carolina

VI. UST INFORMATION

Data	of Permanent	Closure	(Month/Day	//Year)·	12/16/2019	
Date	oi reilliallelli	Closule	(10101111111111111111111111111111111111	// I C ai).	12/10/2017	

 $\underline{\textbf{Note:}}$ Answer each question as completely as possible. For those questions that are yes or no , please indicate Y or N in the box. For all other questions, please provide the specific information.

Requested Information	UST 138-1 L	aurel Bay Blv	þ		
Product (Gas, Kerosene, etc.)	Heating Oil				
Capacity in gallons (1K, 2K etc)	280 gallon				
Approximate age in years	Late 1950s				
Construction material (Steel, Fiberglass, etc)	Steel				
Month/Year of last use	Mid 1980s				
Depth in feet to the base of the tank	4.3'				
Spill prevention present (Y or N)	N				
Overfill prevention present (Y or N)	N				
Tanks removed (Y or N)	Y				
Tanks filled in place (Y or N) If yes, indicate fill material in the box	Tank Previously Filled with Sand				
Visible Corrosion or Pitting (Y or N)	Y				
Visible Holes (Y or N)	Y				

1. Indicate the manifests):_	ne method of disposal for any USTs removed from the ground (Do not forget to attach the disposal Filled tank was removed, wrapped in plastic, and disposed of at Waste Management Hickory Hill Landfill.
	See Attachment A.
	ne method of disposal for any liquid petroleum, sludges, or wastewaters removed from the USTs et to attach the disposal manifests):None present as the tank was filled with sand. Sand was shipped with tank.
•	rosion, pitting, or holes were observed, describe the location and extent for each UST: I signs of corrosion. One large hole was found in the area of the fill port which appeared to have been created and utilized to
fill the tank in nls	ace previously. Tank shell fell apart while being removed from the ground due to being highly corroded.

VII. PIPING INFORMATION

equested Information	UST 138-1 La	urel Bay Blv	•			
pproximate age in years	Not Present					
onstruction material (Steel, berglass, etc)	Not Present					
istance in feet from UST to ispenser(s)	Tank lines previously removed					
umber of Dispensers	None					
ype of System (Pressure or uction)	Suction					
Vas piping removed from ne ground (Y or N)	None Present					
piping was not removed ere both ends of the piping apped off (Y or N)	N/A					
isible Corrosion or Pitting / or N)	N/A					
isible Holes (Y or N)	N/A					
. If any corrosion, pitting, o						
				AND HISTOR		in the late 1950s
The USTs at the residences are constru						
						he Southeast
and last used in the mid 1980s. The ta			-		-	
The USTs at the residences are constru and last used in the mid 1980s. The ta of the front porch of the single family l			-		-	

IX. SITE CONDITIONS

Note: Answer each question as completely as possible. For those questions that are yes or no , please check Y or N. If the information is unknown or cannot be obtained, check unknown. For all other questions, please provide the specific information.

Requested Information	Yes	No	Unk
Were any petroleum-stained or contaminated soils found in the UST excavation, soil borings, trenches, or monitoring wells?		***	
excavation, son bornigs, trenenes, or mornioring wens:		X	
Note: If yes, indicate depth and location on the site map.			
Were any petroleum odors detected in the excavation, soil borings, trenches, or monitoring wells?		X	
Note: If yes, indicate location and describe the odor (strong, mild, etc.) on the site map.		Α	
Was water present in the UST excavation, soil borings, or trenches?			
Note: If yes, how far below land surface (indicate location and depth on the site map)?		X	
Did contaminated soils remain stockpiled on site after closure?			
Note : If yes, indicate the stockpile location on the site map.		X	
Note: If yes, Indicate the name of DHEC representative that authorized the soil removal:			
Was a petroleum sheen or free product detected on any excavation			
or boring waters?		X	
Note: If yes, indicate location and thickness on the site map.			

X. SAMPLE INFORMATION

SCDHEC Lab Certification Number 32010001

Date that samples were taken: 12/16/2019

Sample #	Location	Sample Type (Soil/Water)	Soil Type (Sand/Clay)	Depth*	Date/Time of Collection	Collected by	OVA#
BEALB138SB01	138-1	Soil	Sand	2'1"	12/16/19 0900	Reibling	

^{* =} Depth Below the Surrounding Land Surface

XI. SAMPLING METHODOLOGY

Provide a detailed description of the methods used to collect <u>and</u> store the samples. Also, include the preservative used for each sample. Please use the space provided below.

Sampling was performed in accordance with SC DHEC R.61-92 Part 280 and SCDHEC Assessment Guidelines. Sample
containers were prepared by the testing laboratory. The grab method was utilized to fill the sample containers leaving as
little head space as possible and immediately capped. Soil samples were extracted from the fill port side of the tank.
The samples were marked, logged, and immediately placed in a sample cooler packed with ice to maintain an appropriate
temperature of 4 degrees Celsius. Tools were thoroughly cleaned and decontaminated with the seven step decon process after
each use. The samples remained in custody of AECOM until they were transferred to Shealy Environmental Laboratory for
analysis as documented in the Chain of Custody Record.

XII. RECEPTORS

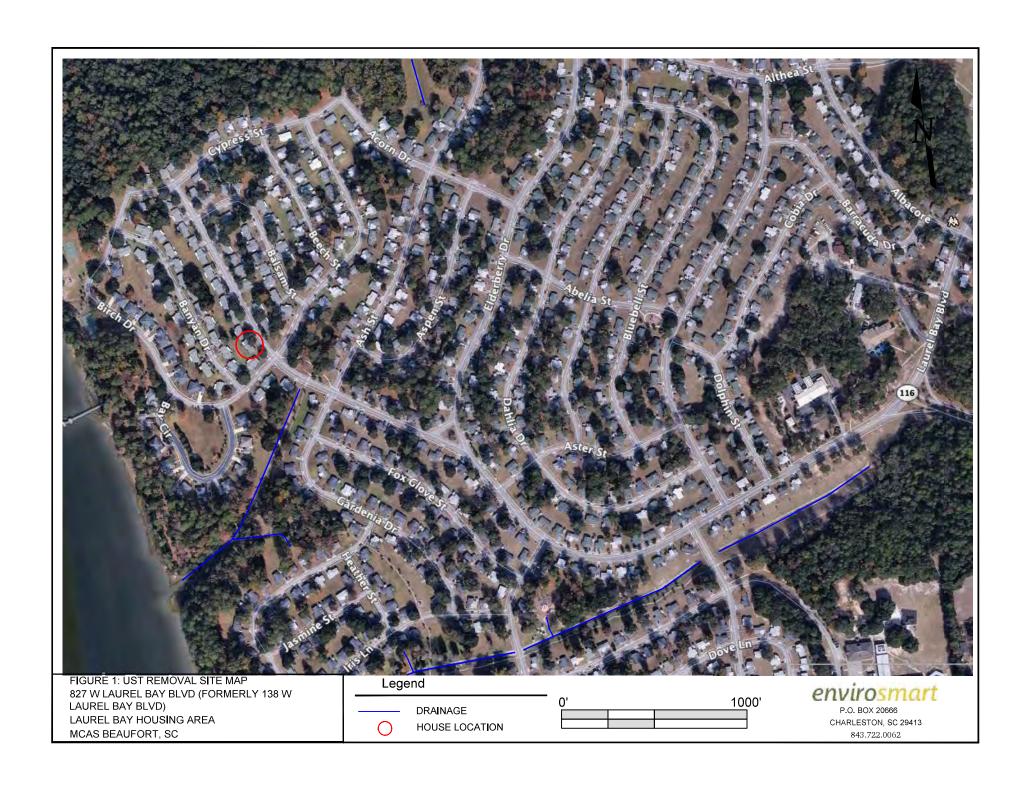
Note: Answer each question as completely as possible. For those questions that are yes or no , please check Y or N. If the information is unknown or cannot be obtained, check unknown. For all other questions, please provide the specific information.

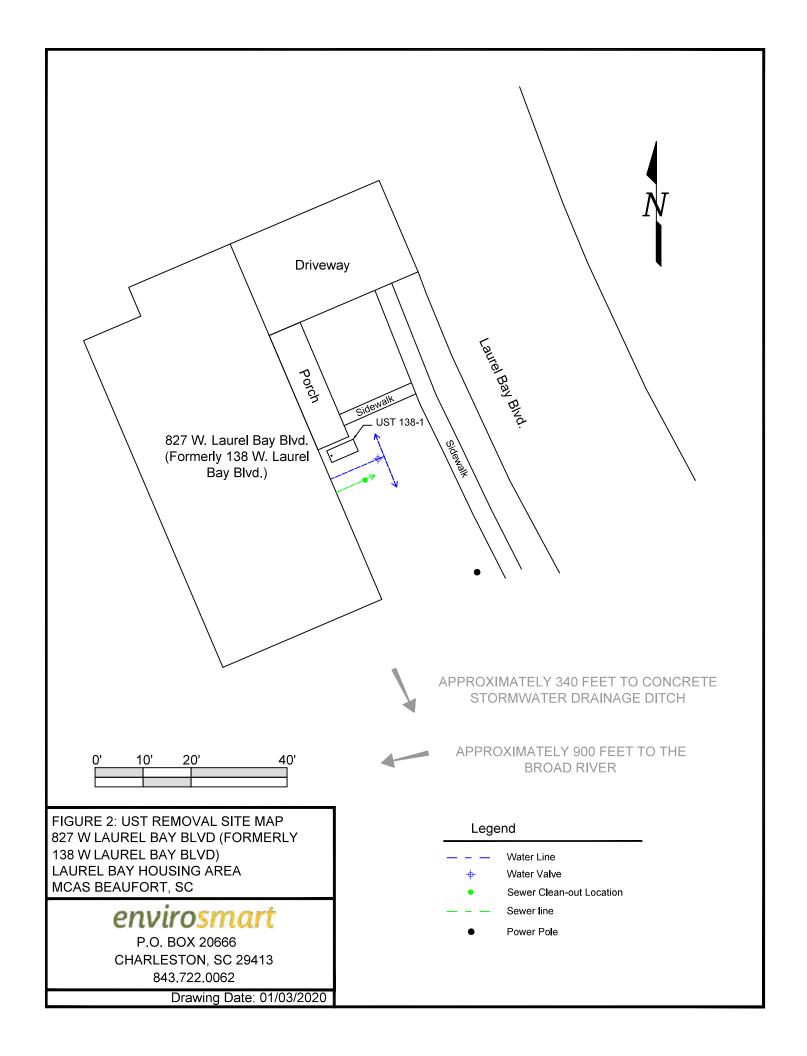
Requested Information	Yes	No	Unk
Are there any lakes, ponds, streams, or wetlands located within 1000 feet of the UST system?	X		
If yes, indicate type of receptor, distance, and direction on site map. Stormwate ~340'	r draina	ge canal	
Are there any public, private, or irrigation water supply wells within 1000 feet of the UST system?		X	
If yes, indicate type of well, distance, and direction on site map.			
Are there any underground structures (e.g., basements) located within 100 feet of the UST system?		х	
If yes, indicate type of structure, distance, and direction on site map.			
Are there any underground utilities (e.g., telephone, electricity, gas, water, sewer, storm drain) located within 100 feet of the UST system that could potentially come in contact with the contamination?			
in contact with the contamination?	X		
If yes, indicate the type of utility, distance, and direction on the site map. Sewer, v and fibe		etricity, c	able,
Has contaminated soil been identified at a depth less than 3 feet below land			
surface in an area that is not capped by asphalt or concrete?		X	
If yes, indicate the area of contaminated soil on the site map.		A	

XIII. SITE MAP

You must supply a <u>scaled</u> site map. It should include all buildings, road names, utilities, tank and dispenser island locations, labeled sample locations, extent of excavation, and any other pertinent information.

(Attach Site Map Here)





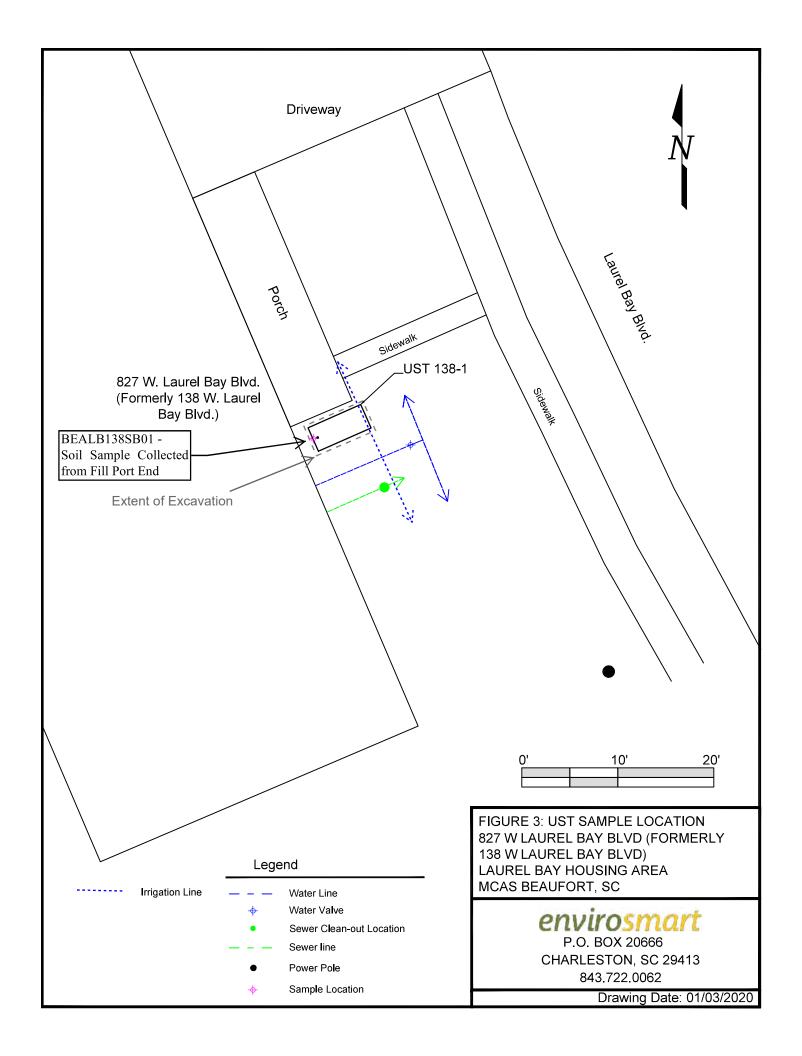




Photo 1: Tank Site Location



Photo 2: Tank Removed

XIV. SUMMARY OF ANALYSIS RESULTS

Enter the soil analytical data for each soil boring for all COC in the table below and on the following page.

	DEALB420CB04CO		Ī	Ī	Ī	l	1
СоС	BEALB138SB01SO 20191216						
Benzene	<5.1						
Toluene	<5.1						
Ethylbenzene	<5.1						
Xylenes	<10						
Naphthalene	<5.1						
Benzo(a)anthracene	<26						
Benzo(b)fluoranthene	<26						
Benzo(k)fluoranthene	<19						
Chrysene	<19						
Dibenz(a,h)anthracene	<26						
TPH (EPA 3550)							
			r	r	r	T	
СоС							
Benzene							
Toluene							
Ethylbenzene							
Xylenes							
Naphthalene							
Benzo(a)anthracene							
Benzo(b)fluoranthene							
Benzo(k)fluoranthene							
Chrysene							
Dibenz(a,h)anthracene							
TPH (EPA 3550)		_					

SUMMARY OF ANALYSIS RESULTS (cont'd)Enter the ground water analytical data for each sample for all CoC in the table below. If free product is present, indicate the measured thickness to the nearest 0.01 feet.

CoC	RBSL (ug/l)	W-1	W-2	W-3	W-4	W-5
Free Product Thickness	None					
Benzene	5					
Toluene	1,000					
Ethylbenzene	700					
Xylenes	10,000					
Total BTEX	N/A					
мтве	40					
Naphthalene	25					
Benzo(a)anthracene	10					
Benzo(b)flouranthene	10					
Benzo(k)flouranthene	10					
Chrysene	10					
Dibenz(a,h)anthracene	10					
EDB	.05					
1,2-DCA	5					
Lead	Site specific					

XV. ANALYTICAL RESULTS

You must submit the laboratory report and chain-of-custody form for the samples. These samples must be analyzed by a South Carolina certified laboratory.

(Attach Certified Analytical Results and Chain-of-Custody Here)

Report of Analysis

AECOM

4016 Salt Pointe Parkway North Charleston, SC 29405 Attention: Shawn Dolan

Project Name: 18F7033 - LBMH, MCAS Beaufort, SC

Project Number: 60J86174.5

Lot Number: UL17068

Date Completed: 12/30/2019

N. Saikaly

01/07/2020 1:28 PM Approved and released by: Project Manager: Nisreen Saikaly





The electronic signature above is the equivalent of a handwritten signature.

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SC DHEC No: 32010001

NELAC No: E87653

NC DENR No: 329

NC Field Parameters No: 5639

Case Narrative AECOM Lot Number: UL17068

This Report of Analysis contains the analytical result(s) for the sample(s) listed on the Sample Summary following this Case Narrative. The sample receiving date is documented in the header information associated with each sample.

All results listed in this report relate only to the samples that are contained within this report.

Sample receipt, sample analysis, and data review have been performed in accordance with the Shealy Environmental Services, Inc. ("Shealy") Quality Assurance Management Plan (QAMP), applicable Shealy standard operating procedures (SOPs), the 2003 NELAC standard, and Shealy policies. Additionally, the DoD QSM version 5.1 has been followed for these samples. Any exceptions to the QAMP, SOPs, NELAC standards, the DoD QSM, or policies are qualified on the results page or discussed below.

Where applicable, all soil sample analysis are reported on a dry weight basis unless flagged with a "W" qualifier

If you have any questions regarding this report please contact the Shealy Project Manager listed on the cover page.

Volatile Organic Compounds

Internal standard response for the DUP and MS associated with following sample exceeded the lower control limit: UL17068-001, UL17068-002. As such, the DUP and MS results may be biased high.

The matrix spike and matrix spike duplicate (MS/MSD) recoveries in batch 40011 were outside acceptance criteria. All other QC criteria for the batch was within acceptance criteria and method control limits. The MS/MSD recovery results are attributed to matrix interference. The associated sample results were reported and no corrective action was required.

Semivolatile Organic Compounds

The following samples were diluted due to the nature of the sample matrix: UL17068-001, UL17068-002. The LOQ has been elevated to reflect the dilution.

Sample Summary AECOM

Lot Number: UL17068

Sample Number	Sample ID	Matrix	Date Sampled	Date Received
001	BEALB138SB01SO20191216	Solid	12/16/2019 0900	12/17/2019
002	BEALB138SB01SO20191216-a	Solid	12/16/2019 0900	12/17/2019
003	BEALB138SB01SO20191216-d	Aqueous	12/16/2019 0930	12/17/2019
004	BEALB138SB01SO20191216-c	Aqueous	12/16/2019 0930	12/17/2019

(4 samples)

Detection Summary AECOM

Lot Number: UL17068

Sampl	e Sample ID	Matrix	Parameter	Method	Result	Q	Units	Page
002	BEALB138SB01SO20191216-a	Solid	Benzo(b)fluoranthene	8270E	4.1	J	ug/kg	8

(1 detection)

Volatile Organic Compounds by GC/MS

Client: AECOM

Laboratory ID: UL17068-001

Description: BEALB138SB01SO20191216

Matrix: Solid

% Solids: **75.7 12/18/2019 0046**

Date Received: 12/17/2019

Date Sampled: 12/16/2019 0900

Run	Prep Method	Analytical Method	Dilution	Analysis Date Analyst	Prep Date	Batch
1	5035	8260D	1	12/24/2019 1303 JM1		40011

Parameter	CAS Number	Analytical Method	Result	Q	LOQ	LOD	DL	Units Run
Benzene	71-43-2	8260D	5.1	U	6.4	5.1	2.5	ug/kg 1
Ethylbenzene	100-41-4	8260D	5.1	U	6.4	5.1	2.5	ug/kg 1
Naphthalene	91-20-3	8260D	5.1	U	6.4	5.1	2.5	ug/kg 1
Toluene	108-88-3	8260D	5.1	U	6.4	5.1	2.5	ug/kg 1
Xylenes (total)	1330-20-7	8260D	10	U	13	10	5.1	ug/kg 1

		Acceptar
Surrogate Q	% Recovery	Limits
Bromofluorobenzene	98	79-119
Dibromofluoromethane	97	78-119
1,2-Dichloroethane-d4	94	71-136
Toluene-d8	108	85-116

LOQ = Limit of Quantitation
U = Not detected at or above the LOQ
H = Out of holding time

B = Detected in the method blank E = Quantitation of composition N = Recovery is out of criteria P = The RPD between two W = Reported on wet weight basis LOD = Limit of Detection

E = Quantitation of compound exceeded the calibration range P = The RPD between two GC columns exceeds 40%

DL = Detection Limit
J = Estimated result < LOQ and ≥ DL

Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

Shealy Environmental Services, Inc.

Semivolatile Organic Compounds by GC/MS

Client: AECOM

Laboratory ID: UL17068-001

Description: BEALB138SB01SO20191216

Matrix: Solid

% Solids: 75.7 12/18/2019 0046

Date Received: 12/17/2019

Date Sampled: 12/16/2019 0900

Run Prep Method Analytical Method Dilution Analysis Date Analyst **Prep Date Batch** 3546 12/20/2019 1902 SCD 12/19/2019 2101 39600

Parameter	CAS Number	Analytical Method	Result	0	LOQ	LOD	DL	Units Run
Benzo(a)anthracene	56-55-3	8270E	26	U	35	26		ug/kg 1
()							7.7	
Benzo(b)fluoranthene	205-99-2	8270E	26	U	35	26	6.6	ug/kg 1
Benzo(k)fluoranthene	207-08-9	8270E	19	U	35	19	6.3	ug/kg 1
Chrysene	218-01-9	8270E	19	U	35	19	5.9	ug/kg 1
Dibenzo(a,h)anthracene	53-70-3	8270E	26	U	35	26	6.7	ug/kg 1

Surrogate	Q	Run 1 % Recovery	Acceptance Limits
2-Fluorobiphenyl		69	44-115
Nitrobenzene-d5		62	37-122
Terphenyl-d14		86	54-127

LOQ = Limit of Quantitation U = Not detected at or above the LOQ H = Out of holding time

B = Detected in the method blank N = Recovery is out of criteria W = Reported on wet weight basis LOD = Limit of Detection

E = Quantitation of compound exceeded the calibration range P = The RPD between two GC columns exceeds 40%

DL = Detection Limit $J = Estimated result < LOQ and <math>\geq DL$ Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

Shealy Environmental Services, Inc.

Volatile Organic Compounds by GC/MS

Client: AECOM

Laboratory ID: UL17068-002

Description: BEALB138SB01SO20191216-a

Matrix: Solid

% Solids: **85.7 12/18/2019 0046**

Date Received: 12/17/2019

Date Sampled: 12/16/2019 0900

 Run
 Prep Method
 Analytical Method
 Dilution
 Analysis Date
 Analyst
 Prep Date
 Batch

 1
 5035
 8260D
 1
 12/24/2019 1326
 JM1
 40011

Parameter	CAS Number	Analytical Method	Result	Q	LOQ	LOD	DL	Units Run
Benzene	71-43-2	8260D	4.3	US	5.4	4.3	2.2	ug/kg 1
Ethylbenzene	100-41-4	8260D	4.3	US	5.4	4.3	2.2	ug/kg 1
Naphthalene	91-20-3	8260D	4.3	U	5.4	4.3	2.2	ug/kg 1
Toluene	108-88-3	8260D	4.3	U	5.4	4.3	2.2	ug/kg 1
Xylenes (total)	1330-20-7	8260D	8.8	US	11	8.8	4.3	ug/kg 1

Surrogate	Q	Run 1 % Recovery	Acceptance Limits
Bromofluorobenzene		94	79-119
Dibromofluoromethane		92	78-119
1,2-Dichloroethane-d4		90	71-136
Toluene-d8		103	85-116

LOQ = Limit of Quantitation
U = Not detected at or above the LOQ
H = Out of holding time

B = Detected in the method blank
N = Recovery is out of criteria
W = Reported on wet weight basis

E = Quantitation of compound exceeded the calibration range
P = The RPD between two GC columns exceeds 40%
LOD = Limit of Detection

DL = Detection Limit $J = Estimated result < LOQ and <math>\geq DL$

Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

Shealy Environmental Services, Inc.

Semivolatile Organic Compounds by GC/MS

Client: AECOM

Date Sampled: 12/16/2019 0900

-

Laboratory ID: UL17068-002

Description: BEALB138SB01SO20191216-a

Matrix: Solid

% Solids: 85.7 12/18/2019 0046

Date Received: 12/17/2019

 Run
 Prep Method
 Analytical Method
 Dilution
 Analysis Date
 Analyst
 Prep Date
 Batch

 1
 3546
 8270E
 2
 12/21/2019 1438
 SCD
 12/19/2019 2101
 39600

Parameter	CAS Number	Analytical Method	Result (Q LOQ	LOD	DL	Units Run
Benzo(a)anthracene	56-55-3	8270E	4.6 l	J 6.2	4.6	1.4	ug/kg 1
Benzo(b)fluoranthene	205-99-2	8270E	4.1	J 6.2	4.6	1.2	ug/kg 1
Benzo(k)fluoranthene	207-08-9	8270E	3.4 l	J 6.2	3.4	1.1	ug/kg 1
Chrysene	218-01-9	8270E	3.4 l	J 6.2	3.4	1.0	ug/kg 1
Dibenzo(a,h)anthracene	53-70-3	8270E	4.6 l	J 6.2	4.6	1.2	ug/kg 1

Surrogate	Q	Run 1 % Recovery	Acceptance Limits
2-Fluorobiphenyl		68	44-115
Nitrobenzene-d5		68	37-122
Terphenyl-d14		79	54-127

LOQ = Limit of Quantitation
U = Not detected at or above the LOQ
H = Out of holding time

B = Detected in the method blank
N = Recovery is out of criteria
W = Reported on wet weight basis

E = Quantitation of compound exceeded the calibration range
P = The RPD between two GC columns exceeds 40%
LOD = Limit of Detection

DL = Detection Limit
J = Estimated result < LOQ and \geq DL

Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

Shealy Environmental Services, Inc.

Volatile Organic Compounds by GC/MS

Client: AECOM

Laboratory ID: UL17068-003

Description: BEALB138SB01SO20191216-d

Matrix: Aqueous

Date Sampled: 12/16/2019 0930 Date Received: 12/17/2019

Run Prep Method Analytical Method Dilution Analysis Date Analyst **Prep Date** Batch 5030B 12/24/2019 0508 JTH 39964

Parameter	CAS Number	Analytical Method	Result	Q	LOQ	LOD	DL	Units Run
Benzene	71-43-2	8260D	0.80	U	1.0	0.80	0.40	ug/L 1
Ethylbenzene	100-41-4	8260D	0.80	U	1.0	0.80	0.40	ug/L 1
Naphthalene	91-20-3	8260D	0.80	U	1.0	0.80	0.40	ug/L 1
Toluene	108-88-3	8260D	0.80	U	1.0	0.80	0.40	ug/L 1
Xylenes (total)	1330-20-7	8260D	0.80	U	1.0	0.80	0.40	ug/L 1

Surrogate	Q	Run 1 / % Recovery	Acceptance Limits		
Bromofluorobenzene		101	85-114		
Dibromofluoromethane		97	80-119		
1,2-Dichloroethane-d4		108	81-118		
Toluene-d8		99	89-112		

LOQ = Limit of Quantitation U = Not detected at or above the LOQ H = Out of holding time

B = Detected in the method blank N = Recovery is out of criteria W = Reported on wet weight basis

E = Quantitation of compound exceeded the calibration range P = The RPD between two GC columns exceeds 40%LOD = Limit of Detection

DL = Detection Limit J = Estimated result < LOQ and \geq DL Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

Shealy Environmental Services, Inc.

Semivolatile Organic Compounds by GC/MS

Client: AECOM

Description: BEALB138SB01SO20191216-d

Laboratory ID: UL17068-003 Matrix: Aqueous

Date Sampled: 12/16/2019 0930 Date Received: 12/17/2019

Run Prep Method Analytical Method Dilution Analysis Date Analyst Batch **Prep Date** 3520C 8270E 12/21/2019 1502 SCD 12/19/2019 1849 39590

Parameter	CAS Number	Analytical Method	Result Q	LOQ	LOD	DL	Units Run
Benzo(a)anthracene	56-55-3	8270E	0.10 U	0.20	0.10	0.040	ug/L 1
Benzo(b)fluoranthene	205-99-2	8270E	0.10 U	0.20	0.10	0.040	ug/L 1
Benzo(k)fluoranthene	207-08-9	8270E	0.10 U	0.20	0.10	0.040	ug/L 1
Chrysene	218-01-9	8270E	0.10 U	0.20	0.10	0.040	ug/L 1
Dibenzo(a,h)anthracene	53-70-3	8270E	0.10 U	0.20	0.10	0.040	ug/L 1

Surrogate	Q	Run 1 % Recovery	Acceptance Limits
2-Fluorobiphenyl		63	44-119
Nitrobenzene-d5		71	44-120
Terphenyl-d14		77	50-134

LOQ = Limit of Quantitation U = Not detected at or above the LOQ H = Out of holding time

B = Detected in the method blank N = Recovery is out of criteria W = Reported on wet weight basis

E = Quantitation of compound exceeded the calibration range P = The RPD between two GC columns exceeds 40% LOD = Limit of Detection

DL = Detection Limit J = Estimated result < LOQ and \geq DL Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

Shealy Environmental Services, Inc.

Volatile Organic Compounds by GC/MS

Client: AECOM

Description: BEALB138SB01SO20191216-c

Laboratory ID: UL17068-004 Matrix: Aqueous

Date Sampled:12/16/2019 0930 Date Received: 12/17/2019

Run Prep Method **Analytical Method Dilution Analysis Date Analyst** Batch **Prep Date** 1 5030B 8260D 12/24/2019 0532 JTH 39964

Parameter	CAS Number	Analytical Method	Result	Q	LOQ	LOD	DL	Units Ru	un
Benzene	71-43-2	8260D	0.80	U	1.0	0.80	0.40	ug/L 1	Π
Ethylbenzene	100-41-4	8260D	0.80	U	1.0	0.80	0.40	ug/L 1	i
Naphthalene	91-20-3	8260D	0.80	U	1.0	0.80	0.40	ug/L 1	ı
Toluene	108-88-3	8260D	0.80	U	1.0	0.80	0.40	ug/L 1	i
Xylenes (total)	1330-20-7	8260D	0.80	U	1.0	0.80	0.40	ug/L 1	I

Acceptance Run 1 Surrogate % Recovery Limits Bromofluorobenzene 102 85-114 Dibromofluoromethane 98 80-119 1,2-Dichloroethane-d4 108 81-118 Toluene-d8 100 89-112

LOQ = Limit of Quantitation U = Not detected at or above the LOQ H = Out of holding time

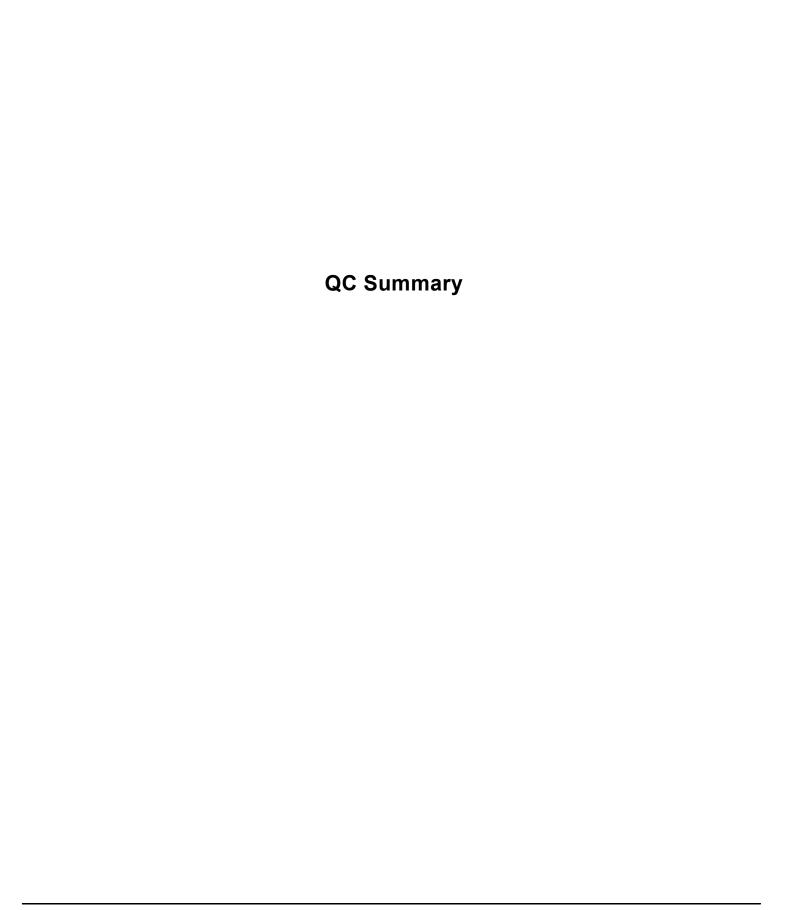
B = Detected in the method blank N = Recovery is out of criteria W = Reported on wet weight basis

E = Quantitation of compound exceeded the calibration range P = The RPD between two GC columns exceeds 40% LOD = Limit of Detection

DL = Detection Limit J = Estimated result < LOQ and \geq DL

Q = Surrogate failure L = LCS/LCSD failure S = MS/MSD failure

Shealy Environmental Services, Inc.



Volatile Organic Compounds by GC/MS - MB

Sample ID: UQ39964-001

Batch: 39964 Analytical Method: 8260D Matrix: Aqueous Prep Method: 5030B

Parameter	Result	Q	Dil	LOQ	LOD	DL	Units	Analysis Date
Benzene	0.80	U	1	1.0	0.80	0.40	ug/L	12/23/2019 2155
Ethylbenzene	0.80	U	1	1.0	0.80	0.40	ug/L	12/23/2019 2155
Naphthalene	0.80	U	1	1.0	0.80	0.40	ug/L	12/23/2019 2155
Toluene	0.80	U	1	1.0	0.80	0.40	ug/L	12/23/2019 2155
Xylenes (total)	0.80	U	1	1.0	0.80	0.40	ug/L	12/23/2019 2155
Surrogate	Q % R	ec	Accep Lin					
Bromofluorobenzene	103	2	85-	114				
Dibromofluoromethane	98		80-	119				
1,2-Dichloroethane-d4	10-	4	81-	118				
Toluene-d8	99		89-	112				

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

LOD = Limit of Detection U = Not detected at or above the LOQ

Volatile Organic Compounds by GC/MS - LCS

Sample ID: UQ39964-002 **Batch:** 39964

Analytical Method: 8260D

Matrix: Aqueous Prep Method: 5030B

Parameter	Spike Amount (ug/L)	Result (ug/L) Q	Dil	% Rec	% Rec Limit	Analysis Date
Benzene	50	44	1	89	79-120	12/23/2019 1954
Ethylbenzene	50	45	1	90	79-121	12/23/2019 1954
Naphthalene	50	45	1	90	61-128	12/23/2019 1954
Toluene	50	45	1	90	80-121	12/23/2019 1954
Xylenes (total)	100	93	1	93	79-121	12/23/2019 1954
Surrogate	Q % Rec	Acceptance Limit				
Bromofluorobenzene	95	85-114				
Dibromofluoromethane	89	80-119				
1,2-Dichloroethane-d4	96	81-118				
Toluene-d8	92	89-112				

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

LOD = Limit of Detection

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

U = Not detected at or above the LOQ

Volatile Organic Compounds by GC/MS - LCSD

Sample ID: UQ39964-003 Batch: 39964

Analytical Method: 8260D

Matrix: Aqueous Prep Method: 5030B

Parameter	Spike Amount (ug/L)	Result (ug/L) Q	Dil	% Rec	% RPD	% Rec Limit	% RPD Limit	Analysis Date
Benzene	50	45	1	90	1.5	79-120	20	12/23/2019 2018
Ethylbenzene	50	47	1	94	4.4	79-121	20	12/23/2019 2018
Naphthalene	50	48	1	97	7.5	61-128	20	12/23/2019 2018
Toluene	50	46	1	92	2.9	80-121	20	12/23/2019 2018
Xylenes (total)	100	95	1	95	2.9	79-121	20	12/23/2019 2018
Surrogate	Q % Rec	Acceptan Limit	ice					
Bromofluorobenzene	109	85-114	,					
Dibromofluoromethane	95	80-119)					
1,2-Dichloroethane-d4	99	81-118	3					
Toluene-d8	100	89-112	2					

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

LOD = Limit of Detection

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

U = Not detected at or above the LOQ

Volatile Organic Compounds by GC/MS - MB

Sample ID: UQ40011-001 Batch: 40011

Analytical Method: 8260D

Matrix: Solid Prep Method: 5035

Parameter	Result	Q	Dil	LOQ	LOD	DL	Units	Analysis Date
Benzene	4.0	U	1	5.0	4.0	2.0	ug/kg	12/24/2019 1009
Ethylbenzene	4.0	U	1	5.0	4.0	2.0	ug/kg	12/24/2019 1009
Naphthalene	4.0	U	1	5.0	4.0	2.0	ug/kg	12/24/2019 1009
Toluene	4.0	U	1	5.0	4.0	2.0	ug/kg	12/24/2019 1009
Xylenes (total)	8.0	U	1	10	8.0	4.0	ug/kg	12/24/2019 1009
Surrogate	Q % F	Rec	Accep Lin					
Bromofluorobenzene	10)1	79-	119				
Dibromofluoromethane	92	2	78-	119				
1,2-Dichloroethane-d4	90	0	71-	136				
Toluene-d8	10)1	85-	116				

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

LOD = Limit of Detection U = Not detected at or above the LOQ

Volatile Organic Compounds by GC/MS - LCS

Sample ID: UQ40011-002 Batch: 40011

Analytical Method: 8260D

Matrix: Solid Prep Method: 5035

Parameter	Spike Amount (ug/kg)	Result (ug/kg) Q	Dil	% Rec	% Rec Limit	Analysis Date
Benzene	50	55	1	110	77-121	12/24/2019 0924
Ethylbenzene	50	57	1	114	76-122	12/24/2019 0924
Naphthalene	50	51	1	101	62-129	12/24/2019 0924
Toluene	50	54	1	108	77-121	12/24/2019 0924
Xylenes (total)	100	110	1	113	78-124	12/24/2019 0924
Surrogate	Q % Rec	Acceptance Limit				
Bromofluorobenzene	103	79-119				
Dibromofluoromethane	100	78-119				
1,2-Dichloroethane-d4	99	71-136				
Toluene-d8	109	85-116				

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

LOD = Limit of Detection

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

U = Not detected at or above the LOQ

Note: Calculations are performed before rounding to avoid round-off errors in calculated results

Shealy Environmental Services, Inc.

Volatile Organic Compounds by GC/MS - Duplicate

Sample ID: UL17068-001DU

Batch: 40011 Analytical Method: 8260D Matrix: Solid Prep Method: 5035

Parameter	Sample Amount (ug/kg)	Result (ug/kg) C	l Dil	% RPD	% RPD Limit	Analysis Date
Benzene	ND	ND	1	0.00	20	12/24/2019 2004
Ethylbenzene	ND	ND	1	0.00	20	12/24/2019 2004
Naphthalene	ND	ND	1	0.00	20	12/24/2019 2004
Toluene	ND	ND	1	0.00	20	12/24/2019 2004
Xylenes (total)	ND	ND	1	0.00	20	12/24/2019 2004
Surrogate	Q % Rec	Acceptance Limit				
Bromofluorobenzene	99	79-119				
Dibromofluoromethane	100	78-119				
1,2-Dichloroethane-d4	102	71-136				
Toluene-d8	103	85-116				

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

LOD = Limit of Detection

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

U = Not detected at or above the LOQ

Note: Calculations are performed before rounding to avoid round-off errors in calculated results

Shealy Environmental Services, Inc.

Volatile Organic Compounds by GC/MS - MS

Sample ID: UL17068-002MS

Batch: 40011 Analytical Method: 8260D Matrix: Solid Prep Method: 5035

Parameter	Sample Amount (ug/kg)	Spike Amount (ug/kg)	Result (ug/kg)	Q	Dil	% Rec	% Rec Limit	Analysis Date
Benzene	ND	57	69	N	1	123	77-121	12/24/2019 2027
Ethylbenzene	ND	57	72	N	1	128	76-122	12/24/2019 2027
Naphthalene	ND	57	41		1	72	62-129	12/24/2019 2027
Toluene	ND	57	68		1	120	77-121	12/24/2019 2027
Xylenes (total)	ND	110	140	N	1	125	78-124	12/24/2019 2027
Surrogate	Q % Re		ptance mit					
Bromofluorobenzene	97	79)-119					
Dibromofluoromethane	94	78	B-119					
1,2-Dichloroethane-d4	92	71	-136					
Toluene-d8	109	85	5-116					

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

LOD = Limit of Detection

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

U = Not detected at or above the LOQ

Semivolatile Organic Compounds by GC/MS - MB

Sample ID: UQ39590-001

Batch: 39590

Analytical Method: 8270E

Matrix: Aqueous Prep Method: 3520C

Prep Date: 12/19/2019 1849

Parameter	Result	Q	Dil	LOQ	LOD	DL	Units	Analysis Date
Benzo(a)anthracene	0.10	U	1	0.20	0.10	0.040	ug/L	12/21/2019 1123
Benzo(b)fluoranthene	0.10	U	1	0.20	0.10	0.040	ug/L	12/21/2019 1123
Benzo(k)fluoranthene	0.10	U	1	0.20	0.10	0.040	ug/L	12/21/2019 1123
Chrysene	0.10	U	1	0.20	0.10	0.040	ug/L	12/21/2019 1123
Dibenzo(a,h)anthracene	0.10	U	1	0.20	0.10	0.040	ug/L	12/21/2019 1123
Surrogate	Q % R	Rec	Accep Lin					
2-Fluorobiphenyl	60)	44-	119				
Nitrobenzene-d5	66	6	44-	120				
Terphenyl-d14	79)	50-	134				

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

LOD = Limit of Detection U = Not detected at or above the LOQ

Note: Calculations are performed before rounding to avoid round-off errors in calculated results

Shealy Environmental Services, Inc.

Semivolatile Organic Compounds by GC/MS - LCS

Sample ID: UQ39590-002 Batch: 39590 Matrix: Aqueous Prep Method: 3520C

Analytical Method: 8270E

Prep Date: 12/19/2019 1849

Parameter	Spike Amount (ug/L)	Result (ug/L)	Q Dil	% Rec	% Rec Limit	Analysis Date
Benzo(a)anthracene	8.0	5.6	1	71	58-125	12/21/2019 1147
Benzo(b)fluoranthene	8.0	5.8	1	72	53-131	12/21/2019 1147
Benzo(k)fluoranthene	8.0	6.0	1	75	57-129	12/21/2019 1147
Chrysene	8.0	5.7	1	71	59-123	12/21/2019 1147
Dibenzo(a,h)anthracene	8.0	6.1	1	76	51-134	12/21/2019 1147
Surrogate	Q % Rec	Acceptance Limit				
2-Fluorobiphenyl	66	44-119				
Nitrobenzene-d5	70	44-120				
Terphenyl-d14	80	50-134				

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

LOD = Limit of Detection

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

U = Not detected at or above the LOQ

Note: Calculations are performed before rounding to avoid round-off errors in calculated results

Shealy Environmental Services, Inc.

Semivolatile Organic Compounds by GC/MS - MS

Sample ID: UL17068-003MS

Batch: 39590

Analytical Method: 8270E

Matrix: Aqueous Prep Method: 3520C

Prep Date: 12/19/2019 1849

Parameter	Sample Amount (ug/L)	Spike Amount (ug/L)	Result (ug/L)	Q	Dil	% Rec	% Rec Limit	Analysis Date
Benzo(a)anthracene	ND	16	12		1	73	58-125	12/21/2019 1527
Benzo(b)fluoranthene	ND	16	12		1	77	53-131	12/21/2019 1527
Benzo(k)fluoranthene	ND	16	13		1	80	57-129	12/21/2019 1527
Chrysene	ND	16	12		1	73	59-123	12/21/2019 1527
Dibenzo(a,h)anthracene	ND	16	12		1	73	51-134	12/21/2019 1527
Surrogate	Q % Re		eptance imit					
2-Fluorobiphenyl	69	44	4-119					
Nitrobenzene-d5	72	44	4-120					
Terphenyl-d14	84	50	0-134					

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

LOD = Limit of Detection

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

U = Not detected at or above the LOQ

Note: Calculations are performed before rounding to avoid round-off errors in calculated results

Shealy Environmental Services, Inc.

Semivolatile Organic Compounds by GC/MS - MSD

Sample ID: UL17068-003MD

Batch: 39590

Analytical Method: 8270E

Matrix: Aqueous Prep Method: 3520C

Prep Date: 12/19/2019 1849

Parameter	Sample Amount (ug/L)	Spike Amount (ug/L)	Result (ug/L)	Q	Dil	% Rec	% RPD	% Rec Limit	% RPD Limit	Analysis Date
Benzo(a)anthracene	ND	16	12		1	72	2.1	58-125	20	12/21/2019 1551
Benzo(b)fluoranthene	ND	16	12		1	77	0.42	53-131	20	12/21/2019 1551
Benzo(k)fluoranthene	ND	16	13		1	79	0.23	57-129	20	12/21/2019 1551
Chrysene	ND	16	12		1	73	0.45	59-123	20	12/21/2019 1551
Dibenzo(a,h)anthracene	ND	16	11		1	71	3.2	51-134	20	12/21/2019 1551
Surrogate	Q % Re	Ac ec	ceptance Limit							
2-Fluorobiphenyl	62		44-119							
Nitrobenzene-d5	68		44-120							
Terphenyl-d14	81		50-134							

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

LOD = Limit of Detection U = Not detected at or above the LOQ

Note: Calculations are performed before rounding to avoid round-off errors in calculated results

Shealy Environmental Services, Inc.

Semivolatile Organic Compounds by GC/MS - MB

Sample ID: UQ39600-001 Batch: 39600 Matrix: Solid Prep Method: 3546

Analytical Method: 8270E

Prep Date: 12/19/2019 2101

Parameter	Result	Q	Dil	LOQ	LOD	DL	Units	Analysis Date
Benzo(a)anthracene	2.0	U	1	2.7	2.0	0.59	ug/kg	12/20/2019 1118
Benzo(b)fluoranthene	2.0	U	1	2.7	2.0	0.50	ug/kg	12/20/2019 1118
Benzo(k)fluoranthene	1.5	U	1	2.7	1.5	0.48	ug/kg	12/20/2019 1118
Chrysene	1.5	U	1	2.7	1.5	0.45	ug/kg	12/20/2019 1118
Dibenzo(a,h)anthracene	2.0	U	1	2.7	2.0	0.51	ug/kg	12/20/2019 1118
Surrogate	Q % F	Rec	Accep Lin					
2-Fluorobiphenyl	67	,	44-	115				
Nitrobenzene-d5	60)	37-	122				
Terphenyl-d14	73	3	54-	127				

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

LOD = Limit of Detection U = Not detected at or above the LOQ

Note: Calculations are performed before rounding to avoid round-off errors in calculated results

Shealy Environmental Services, Inc.

Semivolatile Organic Compounds by GC/MS - LCS

Sample ID: UQ39600-002 Batch: 39600 Matrix: Solid Prep Method: 3546

Analytical Method: 8270E

Prep Date: 12/19/2019 2101

Parameter	Spike Amount (ug/kg)	Result (ug/kg) C	l Dil	% Rec	% Rec Limit	Analysis Date
Benzo(a)anthracene	130	100	1	78	49-126	12/20/2019 1142
Benzo(b)fluoranthene	130	110	1	82	45-132	12/20/2019 1142
Benzo(k)fluoranthene	130	110	1	82	47-132	12/20/2019 1142
Chrysene	130	100	1	78	50-124	12/20/2019 1142
Dibenzo(a,h)anthracene	130	110	1	84	45-134	12/20/2019 1142
Surrogate	Q % Rec	Acceptance Limit				
2-Fluorobiphenyl	69	44-115				
Nitrobenzene-d5	69	37-122				
Terphenyl-d14	87	54-127				

LOQ = Limit of Quantitation

P = The RPD between two GC columns exceeds 40%

N = Recovery is out of criteria

DL = Detection Limit

J = Estimated result < LOQ and ≥ DL

+ = RPD is out of criteria

LOD = Limit of Detection U = Not detected at or above the LOQ

Note: Calculations are performed before rounding to avoid round-off errors in calculated results

Shealy Environmental Services, Inc.

Chain of Custody and Miscellaneous Documents

Document Number: F-AD-133 Effective Date: 09-01-2014

DISTRIBUTION: WHITE & YELLOW-Return to laboratory with Sample(s); PINK-Field/Client Copy

	3	Number 10004		
CHENE CHANGE STATE OF THE STATE	106 Vantage Point Drive • West Columbia, SC 29172	Telephone No. 803-791-9700 Fax No. 803-791-9111	www.shealylab.com	
	Presholy Donney	custout necota		

CHANGE MAJOR MAJOR	300	Peport to Contact Dorse Cull	Ilowo /	Cullery Shawn Dolan	Tokyotone No. / Email B64-234-8928/Dods, Culton 20	Doris, Culton 2 and	Secon Ower No
Adding 16 South Pointe Pa		Samplar's Signature	1		Analysis (Attach list if more space is needed)	pace is needed)	Page 1 or 1
5 U		Printed Name	0		7814		AND THE PERSON
H, MGRS 33		00		Rebling	(80 (40)		111 17068
Projection 60586174.5	Non - Po Micro	1 A	Meditik	No of Conteners by Preservative Type	178 928 928)
Sample 1D / Description (Contables for each sample may be combined on one title)		Service Carbon Carbon Carbon	NAME (NAME OF THE PROPERTY OF	EV 9629 MOWN EUH GONET ROSEM	×378 3) 3)		Remarks / Cooter LD.
REALB 138 5801 50 2019 12 16	12/16 09	6) 0000	7 2	7	×		
8EA181385B01502011216-3.		9 0060	× 2	<i>y</i>	×		
BEAU 13858015020191216-01	1 09	330 GX	2	3	*		
	1		**	\$66 386)-			
8EALB 13852015020191216 -C	12/16 00	0430 64) "	*		
Turn Around Time Required (Prior tab approval required for expeditiva IAL), Sample Disposal (D'Standard — Disposal)	of for expeditor FALA San	Sample Disposal Hetim to Oley eMagnesit by Lab (\$5 Non-Hazard	potent by Lab	Possible Hazard Identification	arbon ble II Skin Inflant III Poison III Unknow	1	CC Requirements (Specify)
1. Relinquished by B. H.		12/16/19	Tane 18 45	1. Received by	Fed &x	Date 12/16/19	Fine 1900
2. Relinquished by			Тіте	2. Received by		Darie	Time
3. Relinquished by		Date 71	Тив	3. Received by		Date	Time
4. Reinquished by Fold 4		14000	Time 1340	4. Laboratory received by	L'AB	0451 P117112	Or Same
Note: All samples are retained for four weeks from receipt	samples are retained for four weeks fro	I		LAB USE ONLY	0	2	

Shealy Environmental Services, Inc. Document Number, ME0018C-14

Page 1 of 1 Effective Date: 8/2/2018

Sample Receipt Checklist (SRC)

Client: AECOM	Cooler Inspected by/date: JSH / 12/17/19 Lot #: UL.17068
Means of receipt:	SESI Client UPS FedEx Other:
Yes No	Were custody scals present on the cooler?
✓ Yes No	NA 2. If custody seals were present, were they intact and unbroken?
pH Strip ID: NA	Chlorine Strip ID: NA Tested by: NA
Original temperature u	pon receipt / Derived (Corrected) temperature upon receipt
	/NA °C NA /NA °C NA /NA °C
	re Blank ☐ Against Bottles IR Gun ID: 6 IR Gun Correction Factor: 0 °C Z Wet Ice ☐ Ice Packs ☐ Dry Ice ☐ None
0.00	2 15.
_	NA NA Natified by: phone / email / face-to-face (circle one).
☑ Yes □ No □	NA 4. Is the commercial courier's packing slip attached to this form?
☑ Yes □ No	Were proper custody procedures (relinquished/received) followed?
☑ Yes □ No	6. Were sample IDs listed on the COC?
☑ Yes □ No	7. Were sample IDs listed on all sample containers?
☑ Yes ☐ No	8. Was collection date & time listed on the COC?
☑ Yes ☐ No	9. Was collection date & time listed on all sample containers?
☑ Yes ☐ No	10. Did all container label information (ID, date, time) agree with the COC?
☑ Yes □ No	11. Were tests to be performed listed on the COC?
☑ Yes □ No	12. Did all samples arrive in the proper containers for each test and/or in good condition (unbroken, lids on, etc.)?
☑ Yes ☐ No	13. Was adequate sample volume available?
☑ Yes □ No	14. Were all samples received within ½ the holding time or 48 hours, whichever comes first?
Yes No	15. Were any samples containers missing/excess (circle one) samples Not listed on COC?
☑ Yes □No □?	16 For VOA and DEV 176 amounts and 1 111
Yes No Z	NA 17. Were all DRO/metals/nutrient samples received at a pH of < 2?
☐ Yes ☐ No 🗹	NA 18. Were all cyanide samples received at a pH > 12 and sulfide samples received at a pH > 92
☐ Yes ☐ No ☑ì	110 Wass off south soll NIII /PDAM - 111 District of the
□Yes □No ☑	NA 20. Were client remarks/requests (i.e. requested dilutions, MS/MSD designations, etc) correctly transcribed from the COC into the comment section in LIMS?
Yes No	21. Was the quote number listed on the container label? If yes, Quote # NA
Sample Preservation	(Must be completed for any sample(s) incorrectly preserved or with headspace.)
Sample(s) NA	
in sample receiving wit Time of preservation N	Experience of the control of the con
rinte of preservation 1	A . If more than one preservative is needed, please note in the comments below.
	4/BEALB138SB015020191216-c(2) were received with bubbles >6 mm in diameter.
Samples(s) NA adjusted accordingly in	were received with TRC > 0.5 mg/L (If #19 is no) and were sample receiving with sodium thiosulfate (Na ₂ S ₂ O ₅) with Sheaty ID: NA
SR barcode labels appli	ied by: JSII Date: 12/17/19
Comments:	

ATTACHMENT A

Waste Disposal Documentation

4	NON-HAZARDOUS 1. Generator ID Number	2. Page 1 of 3. Er	nergency Respo	nse Phone	4. Waste	Fracking Nu	ımber			
	5. Generator's Name and Mailing Address MAS Beautor	Gene	rator's Site Addr	ess (if different	han mailing add	ress)				
	Lowrel Bur Hoursing									
	843, 288.6461 Bourtont, SC 28904 6 Transporder 1 Company Name U.S. EPA ID Number									
	o. Hansporter Foompany Hame	U.S. EPA ID	U.S. EPA ID Number							
	Transporter 2 Company Name						U.S. EPA ID Number			
	8. Designated Facility Name and Site Address wm Hickory Hill Landfill						U.C. ET A IB Number			
	0. Designated Facility Name and One Address	ow Lount	noti	مري	Stat	2	12401-1101			
				100	1					
	Facility's Phone:	d, 56 29	10. Co	ontainers	11. Total	12. Unit				
	Waste Shipping Name and Description		No.	Туре	Quantity	Wt./Vol.				
GENERATOR	Heating oil tunks filled wi	th Eand	1	DT	Est.	7	2.48 TON			
- GEN	2.									
1	3.									
	4.									
1	13. Special Handling Instructions and Additional Information				_		. –			
	13, Special Handling Instructions and Additional Information WM ProFile: 1026553C		Di	lito:	kno	120	Emart Inc.			
	Beaufort County				POBE	XX	20666 n, 5C 29413			
					AST Z					
	14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents marked and labeled/placarded, and are in all respects in proper condition for transpers.			escribed above	by the proper shi					
lt	Generator's/Offeror's Printed/Typed Name	Signature		A solution of the solution of	- Countries		Month Day Year			
*	15. International Shipments		12/1				12 16 19			
INT'L	Transporter Signature (for exports only):	Export from U.S.		entry/exit						
TER	16. Transporter Acknowledgment of Receipt of Materials Transporter 1 Printed/Typed Name	Signature	1	0	0		Month Day Year			
SPOR	Ryan Galloway		5-	100	de		12/16/19			
TRANSPORTER	Transporter 2 Punted/Typed Name	Signature	0			2	Month Day Year			
A	17. Discrepancy									
	17a. Discrepancy Indication Space Quantity Ty	ре	Residue		Partial Re	jection	Full Rejection			
	17b. Alternate Facility (or Generator)	M	anifest Reference	e Number	U.S. EPA ID	Number				
FACILITY	The state of the s				0.0, 2, 7115	140111001				
DFA	Facility's Phone: 17c. Signature of Alternate Facility (or Generator)						Month Day Year			
NATE							Month Day Teal			
DESIGNATED										
	 Designated Facility Owner or Operator: Certification of receipt of materials covered benefited/Typed Name. 	by the manifest except as note Signature	d in Item 17a				Month Day Year			
*	JOANN Cofield	Signature	100	·~ (of of	65	12 16 19			
169-	BLS-C 5 11979 (Rev. 9/09)		-	DE	SIGNATE	D FACI	LITY TO GENERATOR			



NON-HAZARDOUS MANIFEST

	1. Generator's US NON-HAZARDOUS MANIFEST	2. Page 1	of									
	3. Generator's Mailing Address: G MCAS BEAUFORT	Generator's Site Address (If different than mailing):				est Number						
	LAUREL BAY HOUSING BEAUFORT, SC 29904					B. State Generator's ID						
	5. Transporter 1 Company Name 6. US EPA ID Number					C. State Transporter's ID						
	Envirosmart Inc.					D. Transporter's Phone						
	7. Transporter 2 Company Name 8. US EPA ID Number						E. State Transporter's ID F. Transporter's Phone					
	HICKORY HILL LANDFILL			ID Number			Facility ID	042.5	272401-1101			
	2621 LOW COUNTRY DRIVE					H. State Facility Phone 843-548-6004						
	RIDGELAND, SC 29936					4 3 7						
G	11. Description of Waste Materials			2. Can	tainers Type	13. Total Quantity	14. Unit Wt./Vol.	LM	isc Commen	ts		
E N	a HEATING OIL TANKS FILLED WITH SAND				DT	EST	T					
E R	WM Profile # 102655SC				Py / T. Cr	1.44	TON					
Α	b.											
T O												
R	WM Profile #				- 1							
	c.								_			
	WM Profile #											
	d.	d.										
	WM Profile #			snos	al Location	-						
	J. Additional Descriptions for Materials Listed Above											
			Cell					Level		-		
	Grid											
	15. Special Handling Instructions and Additional Information BEAUFORT COUNTY											
	SUSSESSION CONTACT / DUOME NO											
	Purchase Order # EMERGENCY CONTACT / PHONE NO.:											
	16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and											
	accurately described, classified and packaged and are in	proper condition for transpo	tation	accor	ding to app	plicable reg	ulations.		Day	Year		
	Printed Name	Signature "On beha	f of"	200	2			Month 12	17	19		
	17. Transporter 1 Acknowledgement of Receipt of Mater	rials	-4	1								
T R A	D. L. J. Marra	Signature 7		9	100			Month	Day	Year		
N S	Ryan Galloway	1 Page	- 1	10	all	1		1/2	11+	111		
P	18. Transporter 2 Acknowledgement of Receipt of Mater				()		Month	Day	Year		
R	Printed Name	Signature						Widness				
R												
	19. Certificate of Final Treatment/Disposal							d in complian	ce with al	1		
F A C	I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.											
L	applicable laws, regulations, permits and licenses on the dates listed above. 20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.											
T	Printed Name	Signature /				1 2	\	Month	Day	Year		
Y	JOANN Coficed	(/0	<u></u>		رني	Justo	7	19	LI	47		
	1					U						

Appendix F Regulatory Correspondence





June 20, 2017

Commanding Officer Attention: NREAO Mr. William A. Drawdy United State Marine Corps Air Station Post Office Box 55001 Beaufort, SC 29904-5001

RE: Approval Response to Comments and Draft Final Revision 1 Vapor Intrusion Report July 2015, January 2016 and May 2016, Laurel Bay Military Housing Area, Multiple Properties

RE: Approval Response to Comments and Draft Final Revision 1 Letter Report - Petroleum Vapor Intrusion Investigations - June 2016 and January 2017, Multiple Properties, Laurel Bay Military Housing Area

Dear Mr. Drawdy:

The South Carolina Department of Health and Environmental Control (DHEC) received the above referenced response to comments and errata pages on May 24 and June 7, 2017. The regulatory authority for the investigation and cleanup of releases from these tank systems is the South Carolina Pollution Control Act (S.C. Code Ann. §48-1-10 et seq., as amended).

DHEC has reviewed the response to comments and errata pages. Based on this review, DHEC did not generate any additional comments. Please note that the Department's decision is based on information provided by the Marine Corps Air Station (MCAS) to date. Any information found to be contradictory to this decision may require additional action. Furthermore, the Department retains the right to request further investigation if deemed necessary. If you have any questions, please contact me at petruslb@dhec.sc.gov or 803-898-0294.

Sincerely,

Laurel Petrus

ZIRES

Department of Defense Corrective Action Section

Cc:

Russell Berry, EQC Region 8

Shawn Dolan, Resolution Consultants Bryan Beck, NAVFAC MIDLANT



March 29, 2018

Commanding Officer
Attention: NREAO Mr. William A. Drawdy
United State Marine Corps Air Station
Post Office Box 55001
Beaufort, SC 29904-5001

RE: Approved Response to Comments

Draft Final Revision 1 Soil and Initial Groundwater Investigation Report

September and October 2017 Laurel Bay Military Housing Area

Dear Mr. Drawdy:

The South Carolina Department of Health and Environmental Control (DHEC) received the above referenced Response to Comments and change pages on February 27, 2018. The regulatory authority for the investigation and cleanup of releases from these tank systems is the South Carolina Pollution Control Act (S.C. Code Ann. §48-1-10 et seq., as amended).

DHEC has reviewed the responses and change pages. Based on this review, DHEC has not generated any additional comments. The Department agrees there is no indication of soil or groundwater contamination on 36 of the 37 properties and therefore no further investigation is required at this time on the 36 properties. (See attached list). Please note that DHEC's decision is based on information provided by the Marine Corps Air Station (MCAS) to date. Any information found to be contradictory to this decision may require additional action. Furthermore, DHEC retains the right to request further investigation if deemed necessary. If you have any questions, please contact me at petruslb@dhec.sc.gov or 803-898-0294.

Sincerely,

Laurel Petrus

Department of Defense Corrective Action Section

Cc:

EQC Region 8

Shawn Dolan, Resolution Consultants Bryan Beck, NAVFAC MIDLANT

Attachment

March 22, 2018

Draft Final Revision 1 Soil and Initial Groundwater Investigation Report September and October 2017 Laurel Bay Military Housing Area

Properties recommended for NFA:

117	Banyan Drive	215	Balsam Street	521	Laurel Bay Blvd
138	Laurel Bay Blvd	217	Balsam Street	606	Dahlia Drive
146	Laurel Bay Blvd	266	Beech Street	620	Dahlia Drive
147	Laurel Bay Blvd	272	Birch Drive	680	Camelia Drive
149	Laurel Bay Blvd	307	Ash Street	685	Camelia Drive
157	Cypress Street	327	Ash Street	753	Althea Street
204	Balsam Street	365	Aspen Street	918	Barracuda Drive
205	Balsam Street	374	Aspen Street	932	Albacore Street
206	Balsam Street	393	Acorn Drive	942	Albacore Street
207	Balsam Street	406	Elderberry Drive	1203	Cardinal Lane
209	Balsam Street	438	Elderberry Drive	1229	Dove Lane
213	Balsam Street	461	Elderberry Drive	1313	Albatross Drive



March 19, 2020

Commanding Officer Attention: NREAO Mr. Christopher L. Vaigneur United States Marine Corps Air Station (MCAS) Post Office Box 55001 Beaufort, SC 29904-5001

RE: Draft Final UST Removal Completion Report dated December 2019

Laurel Bay Military Housing Area

Dear Mr. Vaigneur,

The South Carolina Department of Health and Environmental Control (DHEC) received the above referenced report on February 10, 2020. The regulatory authority for the investigation and cleanup of releases from these tank systems is the South Carolina Pollution Control Act (S.C. Code Ann. §48-1-10 et seq., as amended). DHEC has reviewed the report. Based on this review, DHEC concurs with the following recommendations:

1. An NFA for both 138 West Laurel Bay Blvd (Tank 1) and 1137 Iris Lane (Tank 2) locations.

2. An IGWA for the 316 Ash Street (Tank 2) location since submitted analytical results indicate that petroleum constituents are above established Risk Based Screening Levels. DHEC requests that a groundwater sampling proposal be generated to determine if there has been an impact to groundwater at this tank location.

No change to this document is necessary and DHEC considers this report to be final.

Please note that DHEC's decision is based on information provided by MCAS to date. Any information found to be contradictory to this decision may require additional action. Furthermore, DHEC retains the right to request further investigation if deemed necessary. If you have any questions, please contact Kent Krieg at kriegkm@dhec.sc.gov or 803-898-0255.

Sincerely,

Lisa Appel, Project Manager RCRA Federal Facilities Section Division of Waste Management

cc: Bryan Beck, NAVFAC MIDLANT (via email)

Craig Ehde, NREAO (via email)

Shawn Dolan, Resolution Consultants (via email)

Reahnita Tuten, EQC Region 8 (via email)